FILE NOTATIONS Entered in NID File Checked by Chief Location Map Pinned Approval Letter Card Indexed Disapproval Letter COMPLETION DATA: Location Inspected ate Well Completed Bond released W.... WW.... TA.... State or Fee Land SW. ... OS. ... PA. ... LOGS FILED Driller's Log. . Clectric Logs (No.) E..... GR-N..... Micro.....

SHC Sonic GR..... Lat..... Mi-L..... Sonic...... CBLog..... CCLog..... Others.....

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Form approved, Budget Bureau No. 42-R1425

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DEPART	ME	NT	OF	THE	INTER	RIOR

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43-137-30/00	one. If proposal is to reventer program, if an	drill or deepen directions	ally, give pertinent	data on subsurface location		d and true vertical depths. Give blowou
PERMIT NO. 45-057-20/00 APPROVAL DATE	(This space for Fede	ral or State office use)	_			
	PERMIT NO 45	-037-2010	0	APPROVAT. DATE		

COMPANY J.	GREGORY MERR	ION & ROBERT	L. BAYLESS
LEASE Whit	ebelly Wash	WELL N	o. 34-1
sec.34	т 43 SOUTH	, R. 23 EA	ST, S.L.M.
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SCALE-4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Registered Land Surveyor. SEAL: JAMES P. LEESE UTAH REG. NO. 1472 RVEYED 21st October 1972

October 31, 1972

J. Gregory Merrion & Robert L. Bayless Box 1541 Farmington, New Mexico 87401

Re: Well No's:
Whitebelly Wash #28-1
Sec. 28, T. 43 S, R. 23 E,
Whitebelly Wash #34-1
Sec. 34, T. 43 S, R. 23 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Iour cooperation with regard to this request will be greatly appreciated.

The API numbers assigned to these wells are: #28-1 - 43-037-30099; and #34-1 - 43-037-30100.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FRIGHT DIRECTOR

CBF: sd

co: U.S. Geological Survey



December 4, 1972

Merrion and Bayless Box 1541 Farmington, New Mexico

> Re: Whitebelly Wash #34-1 Sec. 34, T. 43 S, R. 23 E, San Juan County, Utah

Gentlemen:

Upon checking the rig currently drilling at the above referred to location, it was noted that no type of blowout prevention equipment had been installed on said well, or was available on location.

Subsequently, as required under Rule C-8, General Rules and Regulations, it is recommended that in the future a double ram blowout preventer be installed after the surface casing has been set.

Very truly yours,
DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

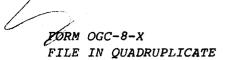
CBF:sd

DEPART	TED STATES OF THE INTER	RIOR verse side)		AND SERIAL NO.
(Do not use this form for propos Use "APPLICA	ICES AND REPORTS also to delli or to deepen or pluy TION FOR PERMIT—" for such		6. ir indian, allottei Navajo Tri	bal
OIL GAS FR			7. UNIT AGREEMENT NA	MB
WELL WELL XX OTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAM	4E
J. Gregory Merrion and 3. Address of Operator	Robert L. Bayless	· · · · · · · · · · · · · · · · · · ·	Whitebelly Well No.	lash
P. O. Box 1541. Farmin Location of well (Report location of See also space 17 below.)	gton. New Mexico 8 early and in accordance with an	7401 by State requirements.*	34-1 10. FIELD AND POOL, O	R WILDCAT
At surface			Undesignate	
1980'FS and W lines			SURVEY OR AREA	ILK. AND
			Sec. 34-T43	S-R23E
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, OR, etc.)	12. COUNTY OR PARISH	1
	5341 Ground		San Juan	Utah
16. Check Ap	propriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
NOTICE OF INTEN	TION TO:	Passans	UNNT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	VELL
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ABING
SHOOT OR ACIDIZE	BANDON*	8HOOTING OR ACIDIZING	ABANDONMEN	1T*
REPAIR WELL	HANGE PLANS	(Other)		
(Other)		Completion or Recomp	of multiple completion letion Report and Log for	m.)
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	RATIONS (Clearly state all pertin nally drilled, give subsurface lo-	ent details, and give pertinent dates, cations and measured and true vertice	including estimated data al depths for all markers	e of starting any and sones perti-
20.20 00 0 0 1 2010				
12-18-72 Perforated 240 tested gas TSTM	2-10, 2434-44, 2470	0-76, all with 2 shots	per foot DML J	ets -
-				
1-2-73 Fracced with 15, average injection rate Shut in wating to gaug	, instantaneous shu			
				-

TITLE

(This space for Federal or State office use)

APPROVED BY _________CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number White	belly 34-1		
Operator J. Gregory Merrio	n and Robert I	. Bayless	
Address P.O. Box	1541, Farming	ton, New Mexico 8740	1
Contractor Joe Morrow Drillin	ng Company		
Address Box 1406, F	armington, New	Mexico 87401	
Location NE 1/4, SW 1/4, S	Sec. 34, T.	43S ± , R. 23 E., S. W.	San Juan County.
Water Sands:		,	
From - To -	Flo	<u>Volume:</u> w Rate or Head -	<u>Quality:</u> Fresh or Salty -
NO WATER SANDS ENG			
2,			
5.		(Continue on Reverse	Side if Necessary)
Formation Tops:			
	Wingate Chinle Owl Rock De Chelly Organ Rock Sh	554 1325 1 7 60	

NOTE:

- (a) Upon diminishing supply of forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
- (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

(Kev. 5-63)	!	UNITED	STATES	SUBMIT	IN DUPL	CATTL*	Form	approved. Bureau No. 42-R355.5.
***	DEPARTI			TERIOR		ee other in- uctions on		<u> </u>
3			L SURVEY		rev	rerse side)	14-20-060	FION AND ERRIAL NO.
								TTEE OR TRIBE NAME
•	MPLETION C			REPORT A	ND LC)G *	Esvajo Tr	
In. TYPE OF WEL	L: OIL WELL	WELL 3	DRY .	Other			7. UNIT AGREEMEN	
b. TYPE OF COM	PLETION:	PLUG [DIFF.		- 3			<u> </u>
WELL 23	OVER L EN	L BACK L	RESVR.	Other	1/5/		S. FARM OR LEASE	
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3. ADDRESS OF OPE				THE W	1919		34-1	가 전화 유지 19 - 영화 기계 18 1
P.O. Box 1	541. Ferring	ton, New	Mexico 87	402 JUN 1	15.	~	10, FIELD AND POO	L, OR WILDCAT
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20. TOTAL DEPTH, MD	12-1-72	BACK T.D., MD & T	2 ~73	LTIPLE COMPL.,	5341	CL TERVALS		ALWIN MOOLG
22 2526	a IVB ZI. PLUQ, E	SACR T.D., MD & T	HOW N	IANY*		RILLED BY	ROTARY TOOLS	CABLE TOOLS
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	tion Latercl		·					ই ব
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	TOP (MD)	JIION (MD)	ACKS CEMENT	SCREEN (MD)	SIZI	E	EPTH SET (MD)	PACKER SET (MD)
31. PERFORATION REC	CORD (Interval, size	and number)		82.	ACID, SHO	T, FRACTU	RE, CEMENT SQU	EEZE, ETC.
nh40 10 1				DEPTH INTER			UNT AND KIND OF	
5434-44) 5402-10)	2 DAL Shota/	· .	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	2402	* [to	1500	o car. vaco	r & Lyouy Band
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33.*			PRO	DUCTION	12.3			
DATE FIRST PRODUCT			wing, gas lift, p	umping—size an	d type of pr	ump)		s (Producing or
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FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL—BBL.	GAS-MC				RAVITY-API (CORR.)
į	·	24-HOUR RATE]		944	1	-0-	
34. DISPOSITION OF G.	AS (Sold, used for fue	el, vented, etc.)				<u>'</u>	TEST WITNESSED B	
Vented				<u> </u>	1.5		M.L. Blis	egaror.
35. LIST OF ATTACHE	ENTS				126.5			
36. I hereby certify	that the furbration of	nd adtached to	rmation to com-	late and acres	no dot 1	nod da-	geriet in de la company	en i Marina
in a miles, certally	11/12	Jerachen mit	umarion is comf		as determi	neu irom a	the second second	1-15-73
SIGNED	10/20		TITLE				DATE	~ ~ * **

PRIT, IN DUPLICATE. UNITED STATES core analysis, all types electric, etc.), formatte, laws, and regulations. All attachment DEPTH either a Federal agency or a State agency, has form and the number of copies to be can be obtained from, the local Federal and in any attachments.
I in item 24 show the producing his form, adequately identified, 871-233 at india 952) DEPARTMENT OF THE INTERI structions on 922 1720 Consult local TRUE VERT. GEOLOGICAL SUI COG COMPLETION OR RECOMPLETION ()f. i the cementing 2122 DEPTH MARKERS requirements. manual and a on this form, a Dati MEAS. above.) this form and GEOLOGIC of o s on this form in item 22, and 1000 Federal Cutale shale essued by, or may on inbanded at the gire de control thought at and no here State. MC Cally lands and leases to Cal Mock 50 with spaces (separate report world between tarrial bird of cementing and sample and state or, diash late 1Α accordance es of lands and le /pus s given in other completion), so any multiple stage cementin luced. (See instruction for 38. reports for separate completions. applicable Federal be To mere tid, apached [1], have coming (as all ed ploch) in geologists, or will 88 (02, Ec2, ದ INCLUDI 38 m 13 m 16 zone (multiple comple ' 'n Itom 33. Submit ü CONTRACTOR St. Thio, PACK Y.B. SED & TVB S 7 7 69 described types completion report and log on all type Any necessary special instructions practices, either are shown below depth measurements General: This form is designed for submitting a complete and correct well completion report and log on all types of both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate if not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, should be listed on this form, see item 35.

Ifem 4: If there are no applicable State requirements, locations on Federal or Indian land should be describ or Federal office for specific instructions.

Ifem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval zone interval.

Ifem 29: "Sacks Ocment": Attached supplemental records for this well should show the details of any multiple lifem 33: Submit a separate completion report on this form for each interval to be separately produced. (See TESTS, THE COURTERIOS - TOP, BOTTOM, NAME (MD AND TVD) 1963-0-683636 ALS; AND ALL DRILL-STEM 1 PRESSURES, AND RECOVERIES half tareral CONTENTS, nicon filipa in the Legolia we bed PRINTING OFFICE: .2.5 Sold S - 1 ... 1 DESCRIPTION, D INTERVALS; SHUT-IN PRESS .1.2 LINER RECORD CORED 11 .8)8 11 .8)8 AND. BEER CONTENTS THEREOF; TOOL OPEN, FLOWING The state 32. complete a CMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND
DEPTH INTERNAL TESTED, CUSHION USED, TIME 10 **6** 12.01.10044 T PTAG fegare. 59.60 12.57 PROD'N TOR TOP daman' viav rana mons-12 RESESS. CLUING PERSONAL at ٠, ٤ HOUN 3.5 STARKBULTUR SO Crean d) so hiv that it for the rank of and color intermetton is compete to .4 1 32

(See Instructions and Spaces for Additional Data on Reverse Side)

CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GUY N. CARDON

CHARLES R. HENDERSON ROBERT R. NORMAN

JAMES P. COWLEY

HYRUM L. LEE

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
May 25, 1976

Merrico and Bayless
P. C. Box 507
Farming on New Mexico 87401

Re: Well No. Whitebelly Wash #34-1 Sec. 34, T, 43S, R. 23E San Juan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER RECORDS CLERK

J. GREGORY MERRION PETROLEUM ENGINEER

P. D. BOX 507 FARMINGTON, NEW MEXICO 87401



May 27, 1976



Division of Oil, Gas, and Mining 1588 West North Temple Salt Lake City, Utah 84116

ATTENTION: Kathy Ostler

Records Clerk

RE: Well No. Whitebelly Wash #34-1

Sec. 34, T43S, R23E San Juan County, Utah

Gentlemen:

Enclosed are copies of the Federal well completion report and logs required by the State of Utah for the referenced well. In addition, I have included duplicate copies of our report to the U.S.G.S. covering the plugging and abandonment of this well.

If additional information is required, please contact this office.

Yours truly,

MERRION & BAYLESS

SSD/eh

Enclosures

Form	9-331
(May	1963)

UT TED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side) Un :ED STATES

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL	SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT..." for such proposals.)

Mavajo Tribal

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

14-20-0603-91*0*A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Whitebelly Wash

OTHER 2. NAME OF OPERATOR

J. Gregory Merrion and Polert L. Dayless 3. ADDRESS OF OPERATOR

O. Pox 15hl Farmington, New Mexico 87401 JUN 1 1976 Location of Well (Report location clearly and in accordance with any State requirements, At surface

1980' FSL and 1980' FWL

WELL E

43, & MINING

10. FIELD AND POOL, OR WILDCAT

Underignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

(Other)

WELL

15. ELEVATIONS (Show whether DF, RT, GR, 5341 CR

Section 34, 2438, 223 12. COUNTY OR PARISH | 13. STATE

9. WELL NO.

Titab

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:					
TEST WATER SHUT-OFF		PULL OR ALTER CASING			
FRACTURE TREAT		MULTIPLE COMPLETE			
SHOOT OR ACIDIZE		ABANDON*	xx		
REPAIR WELL		CHANGE PLANS]		

SUBSEQUENT REPORT OF: REPAIRING WELL WATER SHUT-OFF FRACTURE TREATMENT ALTERING CASING ABANDONMENT* SHOOTING OR ACIDIZING (Other) .

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well no longer capable of commercial production. Will plug and abandon spotting 30 sax cement from 2300 to T.D. Will what shoot and pull 4 1/2" casing from 1600' and spot 20 sax cement plug across stub of casing. (200' plug) Spot plug from 250-400'.

Will spot 10 sax cement plug in top of surface casing and erect dry hold marker. Will clean location.

APPROVED P.J. M. Juille

DISTRICT ENGINEER

18. I hereby certify that the foregoing is true and correct DATE JAMUARY 6. 1976 Operator SIGNED TITLE (This space for Federal or State office use) DATE APPROVED BY . TITLE CONDITIONS OF APPROVAL, IF ANY:

(May 1963) OEPARTMENT OF THE IN	SUBMIT IN TRIL ATE* (Other instructions on re-	Form approved. Budget Burcau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURV	,	14-20-0603-910A
SUNDRY NOTICES AND REPORT		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen o Use "APPLICATION FOR PERMIT" for		Navajo Tribal
OIL GAS WELL STHER		7. UNIT AGREEMENT NAME
WE'LL WELL OTHER 2. NAME OF OPERATOR		8. FARM OR LEASE NAME
J. Gregory Merrion and Robert 1	L. Bayless	Whitebelly Wash
3. ADDRESS OF OPERATOR	× \ 1:63/ /	9. WELL NO.
P.O. Box 1541 Farmington, New 3	lexico 87401	34-1 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	PETETVEU (S)	Undesignated
1930' FSL and 1980' FWL	JUN 1 1976 DIVISION OF CIL.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	DIVISION MINING	Section 34, T43S, R23E
14. PERMIT NO. 15. ELEVATIONS (Show wh	ether DE RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
3,	341 (cik)	San Juan Utah
16. Check Appropriate Box To India	cate Nature of Notice, Report, or O	ther Data
NOTICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT* XX
REPAIR WELL CHANGE PLANS (Other)	(Other)(Note: Report results	of multiple completion on Well
across casin	ice locations and measured and true vertica.	from 2300 to TD and Placed 20 sax cement from 250-400 and
APPROVED 1976 P. T. MCGRATH DISTRICT ENGINEER		FEB 3 1976 U. S. GEOLOGICAL SURVEY
18. I hereby certify that the foregoing is true and correct SIGNED	c Co-Owner	
(This space for Federal or State office use)		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	5	DATE

Form 9-331 (May 1263)	ED STATES	SUBMIT IN T ATE	Form appro-	ved. 2au No. 42-R1424.
• •	MENT OF THE INTER	IOR verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLOGICAL SURVEY		14-20-0603-91	
SUNDRY NOT (Do not use this form for propo Use "APPLIC.	Sals to drill or to deepen or plug lation FOR PERMIT—" for such p	ON WELLS back to a different reservoir. roposals.)	6. IF INDIAN, ALLOTTE Havajo Tribal	
1. OIL GAS .		- N. A. W.	7. UNIT AGREEMENT N	
WELL WELL XX OTHER		PECEIVED YS		
J. Gregory Herrion and	Robert L. Reyless	IN 1UN 1 1976	8. FARM OR LEASE NA	
3. Address of Operator	A.m. W. V. Jan Omb	GAS, & MINING	9. WELL NO.	
P. O. Box 1541, Farming 4. LOCATION OF WELL (Report location of		0107	34-1 10. FIELD AND POOL,	OR WILDCAT
See also space 17 below.) At surface	•		Undesignated	
1980' FS and W Lines		The state of the s	11. SEC., T., R., M., OR SURVEY OR ARE.	BLK. AND
14. PERMIT NO.	15. ELEVATIONS (Show whether pr	PT (D ota)	Sec. 34-T43S-	
TI. IDRAIL NO.	5341 Gro		San Juan	Utab
16 61 1 4				Ocea
		lature of Notice, Report, or C	· ·	
NOTICE OF INTER	TION TO:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF XX	REPAIRING	WELL
	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING (
·	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING	ABANDONME	
(Other)	CHANGE PLANS	(Other)(Note: Report results	of multiple completion etion Report and Log fo	on Well
17. DESCRIBE PROPOSED OR COMPLETED OPPOPOSED work. If well is directionent to this work.) *	RATIONS (Clearly state all pertinen on ally drilled, give subsurface local	t details, and give pertinent dates, tions and measured and true vertica	including estimated da il depths for all marker	te of starting any s and zones perti-
				•
Drilled 8 3/4" hole to	75° and set 7° casin	r with 50 each of cen	ent.	
Drilled 6 1/4" hole to	2526	5)0 500E 01 00E		
Ran 4 1/2", 9.5# casing	to 2525*			$P_{ij} = 2\pi e^{-i \frac{\pi}{2} \epsilon_{ij}}$
Cemented with 175 cubic	ft. of 50/50 Pozmix	with 2% gel added -	good returns	,
				range in the second
				•
			• • • • • • • • • • • • • • • • • • • •	•
				1
			÷	
18. I hereby certify that the foregoing is	s true and correct			
SIGNED	TITLE		DATE	
(This space for Federal or State offi	ce use)			

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: